

Control Number: 49737



Item Number: 172

Addendum StartPage: 0

SOAH DOCKET NO. 473-19-6862 PUC DOCKET NO. 49737

APPLICATION OF SOUTHWESTERN	§	BEFORE THE STATE OFFICE
ELECTRIC POWER COMPANY FOR	§	
CERTIFICATE OF CONVENIENCE	§	
AND NECESSITY AUTHORIZATION	§	OF
AND RELATED RELIEF FOR THE	§	
ACQUISITION OF WIND	§	
GENERATION FACILITIES	8	ADMINISTRATIVE HEARINGS

SOUTHWESTERN ELECTRIC POWER COMPANY'S SUPPLEMENTAL RESPONSE TO TEXAS INDUSTRIAL ENERGY CONSUMERS' SEVENTH REQUEST FOR INFORMATION

SUPPLEMENTAL RESPONSE NO. TIEC 7-16

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SOAH DOCKET NO. 473-19-6862 PUC DOCKET NO. 49737

SOUTHWESTERN ELECTRIC POWER COMPANY'S SUPPLEMENTAL RESPONSE TO TEXAS INDUSTRIAL ENERGY CONSUMERS' SEVENTH REQUEST FOR INFORMATION

Question No. TIEC 7-16:

Please provide all communications, including internal communications and communications with the Brattle Group, sent or received by AEP or SWEPCO regarding the economics of the North Central Energy Facilities.

Response No. TIEC 7-16:

This request is subject to pending objection because SWEPCO has determined that some information responsive to this request may be protected by the attorney-client and/or work product privilege. TIEC has extended the time for the Company to provide any non-privileged responsive documents and/or privilege index.

Supplemental Response No. TIEC 7-16:

Supplemental Confidential Attachment 2 responsive to this request is CONFIDENTIAL under the terms of the Protective Order. The Confidential information is available for review at the Austin offices of American Electric Power Company (AEP), 400 West 15th Street, Suite 1520, Austin, Texas, 78701, (512) 481-4562, during normal business hours.

See TIEC 7-16 Supplemental Attachment 1 and TIEC 7-16 Supplemental Confidential Attachment 2.

Prepared By: Christen M. Blend Title: Senior Counsel
Prepared By: Melissa A. Gage Title: Senior Counsel
Prepared By: Jessica A. Cano Title: Senior Counsel

Sponsored by: Counsel

SOAH Docket No. 473-19-6862 PUC Docket No. 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 1 of 19

From: Pfeifenberger, Hannes < Hannes. Pfeifenberger@brattle.com>

Sent: Friday, June 21, 2019 5:54 PM EDT

To: Brian D Weber <bdweber@aep.com>; Adam J Hickman <ajhickman@aep.com>

CC: Sheilendranath, Akarsh <Akarsh.Sheilendranath@brattle.com>

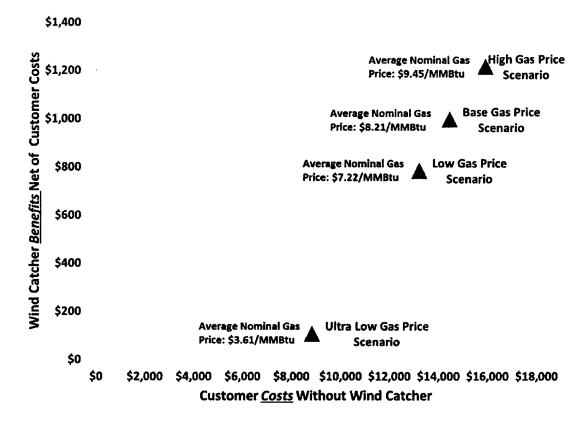
Subject: [EXTERNAL] illustrating the hedge value of CSP?

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Would it make sense to put together something like this (which we did for windcatcher at the time, but wasn't used)? Shows that the benefits are higher in futures where customer costs are higher.

With the breakeven gas prices being below all forecasts, the project is basically a free hedge.

Does the benefit calculations have total customer costs for the case without the project? If not, one can use gas prices and/or power prices for the x-axis. Or do it with bar graphs (where the bars are space approximately in proportion to gas or power price differentials).



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SOAH Docket No 473-19-6862 PUC Docket No 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 2 of 19

From: Sheilendranath, Akarsh < Akarsh. Sheilendranath@brattle.com >

Sent: Thursday, May 30, 2019 3:10 PM EDT **To:** Jay F Godfrey <ifgodfrey@aep.com>

CC: Brian D Weber bdweber@aep.com; Kamran Ali kali@aep.com>
Subject: [EXTERNAL] RE: 2018 PSO/SWEPCO Wind Farm Congestion Rates

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Thanks

From: Jay F Godfrey

Sent: Thursday, May 30, 2019 12:39 PM

To: Sheilendranath, Akarsh Cc: Brian D Weber; Kamran Ali

Subject: RE: 2018 PSO/SWEPCO Wind Farm Congestion Rates

The later.....It was calculated at the POI / wind project locations

From: Sheilendranath, Akarsh < Akarsh.Sheilendranath@brattle.com >

Sent: Thursday, May 30, 2019 1:10 PM **To:** Jay F Godfrey <<u>fgodfrey@aep.com</u>>

Cc: Brian D Weber < br/>
<u>bdweber@aep.com</u>>; Kamran Ali < <u>kali@aep.com</u>>

Subject: [EXTERNAL] 2018 PSO/SWEPCO Wind Farm Congestion Rates

This is an **EXTERNAL** email. **STOP**. **THINK** before you CLICK links or OPEN attachments. If suspicious please click the 'Report to Incidents' button in Outlook or forward to incidents@aep.com from a mobile device.

Jay,

We have a question about the 2018 congestion rate for PSO and SWEPCO wind farms you showed us when we met in Columbus a few weeks ago. Are those 2018 congestion rates the actual congestion costs incurred when delivering from the wind location to AEP load zone or are they the congestion components of the LMP at the wind locations? I think it is the former, but can you please confirm?

Thanks, Akarsh

AKARSH SHEILENDRANATH

Senior Associate
The Brattle Group
One Beacon Street, Suite 2600 | Boston, MA 02108

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SOAH Docket No 473-19-6862 PUC Docket No 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 3 of 19

From: Sheilendranath, Akarsh < Akarsh. Sheilendranath@brattle.com >

Sent: Thursday, June 20, 2019 11:01 AM EDT

To: Jim Martin <ifmartin@aep.com>; Levin, Simon <Simon.Levin@brattle.com>; Bourbonnais, Cecile <Cecile.Bourbonnais@brattle.com>

CC: John F Torpey <iftorpey@aep.com>; Jon R Maclean <irmaclean@aep.com>; Brian D Weber <bdweber@aep.com>; Paul N Demmy <pndemmy@aep.com>

Subject: [EXTERNAL] RE: Congestion confirmation

This is an EXTERNAL email. STOP. THINK before you CLICK links or OPEN attachments. If suspicious please click the 'Report to Incidents' button in Outlook or forward to incidents@aep.com from a mobile device.

Jim – We'll check and get back to you. Quick question: Do the congestion/loss cost shown in your spreadsheet reflect a 25% assumed TCR hedge on congestion?

The levelized estimates for congestion and losses we were all discussing a few weeks ago were for Base with Low No Carbon and Base with Base No Carbon scenarios. Those cases will have slightly lower congestion and losses. Anyway, we'll compare the NPVs and get back to you.

Cheers Akarsh

From: Jim Martin

Sent: Thursday, June 20, 2019 9:02 AM

To: Sheilendranath, Akarsh

Cc: John F Torpey; Jon R Maclean; Brian D Weber; Paul N Demmy

Subject: Congestion confirmation

I wanted to double check the dollars of congestion and losses that we are running through these cases to make sure they are correct and that they match Brattle testimony. There are other dollars in other gas cases but confirming these should give comfort that the rest of them are accurate. Attached are the wind GWh and dollars of combined C&L in both Brattle congestion cases at both P50 and P95. I also did levelized calculations which seem higher than numbers people were throwing out back during screening.

Can you please reply that these numbers make sense to you.



JIM MARTIN | REGULATORY CASE MGR

JFMARTIN@AEP.COM | D:614.716.6014 | A:8.200.6014 1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

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SOAH Docket No 473-19-6862 PUC Docket No 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 4 of 19

From: Sheilendranath, Akarsh < Akarsh. Sheilendranath@brattle.com >

Sent: Friday, June 21, 2019 1:46 PM EDT To: Jim Martin <ifmartin@aep.com>

Subject: [EXTERNAL] RE: Congestion confirmation

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Will do, after this call. Sorry, been in meetings all morning, so didn't get a chance to call.

From: Jim Martin

Sent: Friday, June 21, 2019 7:58 AM To: Sheilendranath, Akarsh Subject: RE: Congestion confirmation

Can you give me a buzz when you have a sec



JIM MARTIN | REGULATORY CASE MGR

<u>JEMARTIN@AEP.COM</u> | D:614.716.6014 | A:8.200 6014 1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

From: Sheilendranath, Akarsh < Akarsh. Sheilendranath@brattle.com >

Sent: Thursday, June 20, 2019 3:54 PM **To:** Jim Martin < <u>ifmartin@aep.com</u>>

Cc: John F Torpey spey@aep.com; Jon R Maclean spey@aep.com; Brian D Weber bdweber@aep.com; Paul N

Demmy com>; Levin, Simon <<u>Simon.Levin@brattle.com</u>>

Subject: [EXTERNAL] RE: Congestion confirmation

This is an **EXTERNAL** email. **STOP**. **THINK** before you CLICK links or OPEN attachments. If suspicious please click the 'Report to Incidents' button in Outlook or forward to incidents@aep.com from a mobile device.

Jim.

These look fine. We were able to arrive at \$8.82/MWh levelized for Base PROMOD, with Base Gas/No Carbon scenario (P50). Your annual congestion and loss costs also look fine. The slight difference is due to levelization approach, but that is not material to worry about for now. We also checked for Base PROMOD, with Low Gas/No Carbon, and for Base PROMOD, with Base Gas/No Carbon. Levelized congestion and loss costs come to about \$6.31/MWh and \$7.38/MWh, respectively.

Let me know if you have questions.

Cheers, Akarsh

From: Jim Martin fmartin@aep.com Sent: Thursday, June 20, 2019 9:02 AM

To: Sheilendranath, Akarsh < Akarsh. Sheilendranath@brattle.com >

Cc: John F Torpey specification-color: John F Torpey specification-color: blue ref-dweber@aep.com; John F Torpey specification-color: blue ref-dweber@aep.com; John F Torpey specification-color: blue ref-dweber@aep.com; Paul N

Demmy <<u>pndemmy@aep.com</u>> **Subject:** Congestion confirmation

Akarsh,

I wanted to double check the dollars of congestion and losses that we are running through these cases to make sure they are correct and that they match Brattle testimony. There are other dollars in other gas cases but confirming these should give comfort that the rest of them are accurate. Attached are the wind GWh and dollars of combined C&L in both Brattle congestion cases at both P50 and P95. I also did levelized calculations which seem higher than numbers people were throwing out back during screening.

Can you please reply that these numbers make sense to you.



JIM MARTIN | REGULATORY CASE MGR

<u>JFMARTIN@AEP.COM</u> | D:614.716.6014 | A:8 200.6014 1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

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SOAH Docket No. 473-19-6862 PUC Docket No. 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 5 of 19

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SOAH Docket No. 473-19-6862 PUC Docket No. 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 6 of 19

From: Levin, Simon <Simon.Levin@brattle.com>
Sent: Monday, June 24, 2019 2:45 PM EDT
To: Anita A Sharma <asharma@aep.com>
Subject: [EXTERNAL] RE: Gas Prices

This is an EXTERNAL email. STOP. THINK before you CLICK links or OPEN attachments. If suspicious please click the 'Report to Incidents' button in Outlook or forward to incidents@aep.com from a mobile device.

I think that makes more sense as well. I will email Hannes and likely replace. Thanks for the HH prices!

From: Anita A Sharma

Sent: Monday, June 24, 2019 2:17 PM

To: Levin, Simon Subject: RE: Gas Prices

The prices in the spreadsheet are natural gas burner tip forecasts. I thought we should be adding the henry hub price in the testimony but you may want to check with Hannes.

I will be in meetings for the remainder of the day but I'll try to call you if I find sometime. I've attached a file with henry hub gas prices in second and third tabs.

Regards Anita

From: Levin, Simon <<u>Simon.Levin@brattle.com</u>>
Sent: Monday, June 24, 2019 2:05 PM
To: Anita A Sharma <<u>asharma@aep.com</u>>
Subject: [EXTERNAL] RE: Gas Prices

This is an **EXTERNAL** email. **STOP**. **THINK** before you CLICK links or OPEN attachments. If suspicious please click the **'Report to Incidents'** button in Outlook or forward to <u>incidents@aep.com</u> from a mobile device.

Hi Anita,

Just wanted to see if we were all set with this or if you still want to talk.

Simon

From: Levin, Simon

Sent: Friday, June 21, 2019 5:57 PM
To: Anita A Sharma asharma@aep.com

Subject: Gas Prices

Hi Anita,

I received your message. The gas prices we used came from the attached file. This was uploaded along with other PROMOD data on 5/13/2019.

Let's touch base Monday.

Simon

SIMON LEVIN

Research Analyst The Brattle Group

Direct +1.617 234 5234

brattle.com

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SOAH Docket No. 473-19-6862 PUC Docket No. 49737 TIEC's 7th, Q. # TIEC 7-16 Supplemental Attachment 1 Page 7 of 19

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SOAH Docket No 473-19-6862 PUC Docket No 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 8 of 19

From: Sheilendranath, Akarsh < Akarsh. Sheilendranath@brattle.com >

Sent: Friday, May 03, 2019 9:33 AM EDT To: Jon R Maclean rimaclean@aep.com

Subject: [EXTERNAL] Re: SPP_Central Hourly Prices

Attachment(s): "image001.png"

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Thank you Jon.

On May 3, 2019, at 8:09 AM, Jon R Maclean < irmaclean@aep.com > wrote:

Akarsh

Here are 2024 & 2029 hourly prices for Base (with carbon), No CO2 (Base w/o carbon), No CO2 Low (Low - No Carbon)

From: Connie S Trecazzi cstrecazzi@aep.com>

Sent: Friday, May 3, 2019 8:37 AM

To: Jon R Maclean < irmaclean@aep.com> Cc: Karl R Bletzacker < krbletzacker@aep.com>

Subject: SPP_Central Hourly Prices

Jon,

Attached are the requested hourly prices for SPP_Central for years 2024 and 2029. Please let me know if you have questions.

Regards, Connie

CONNIE S TRECAZZI | ECONOMIC FORECAST ANLYST STAFF

CSTRECAZZI@AEP COM | A 8 200 2816 1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

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SOAH Docket No. 473-19-6862 PUC Docket No. 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 9 of 19

From: Levin, Simon <Simon.Levin@brattle.com> Sent: Monday, May 13, 2019 5:18 PM EDT

To: Jon R Maclean maclean@aep.com; Sheilendranath, Akarsh Akarsh Sheilendranath@brattle.com>

CC: Connie S Trecazzi <cstrecazzi@aep.com>

Subject: [EXTERNAL] RE: Updated file

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Thanks Jon.

From: Jon R Maclean

Sent: Monday, May 13, 2019 5:18 PM To: Sheilendranath, Akarsh; Levin, Simon

Cc: Connie S Trecazzi Subject: FW: Updated file

Akarsh and Simon

I uploaded Connie's file 'SPP_Central Plants-Demand_v2.xlsx' to your ftp site



JON R MACLEAN | RESOURCE PLANNING MGR

<u>JRMACLEAN@AEP.COM</u> | D:614.716.2313 | A:8 200.2313 1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

From: Connie S Trecazzi cstrecazzi@aep.com> Sent: Monday, May 13, 2019 4:47 PM To: Jon R Maclean < irmaclean@aep.com> Subject: FW: Updated file

Jon.

Attached is a detailed list of the units included in SPP. Central in Aurora. The units identified in my previous email should be excluded from the ProMod analysis. Please let me know if you have further questions.

Regards, Connie



CONNIE S TRECAZZI | ECONOMIC FORECAST ANLYST STAFF

CSTRECAZZI@AEP.COM | A:8.200.2816 1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

From: Connie S Trecazzi

Sent: Wednesday, May 1, 2019 4:22 PM To: Anita A Sharma <asharma@aep.com>

Subject: Updated file

Anita,

I added some additional descriptive information to assist you with matching units between Aurora and ProMod. As I noted in my previous email, there are 25 units that should be in ERCOT that were misclassified as being in SPP, 12 of which are IC units at one plant. Several are wind units, so the overall impact is minimal, ~3 MW of nameplate capacity. You can see those plants by filtering by 'Transmission Area Name'. I hope this helps!

Regards, Connie



CONNIE S TRECAZZI | ECONOMIC FORECAST ANLYST STAFF

CSTRECAZZI@AEP.COM | A:8.200.2816 1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

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From: Adam J Hickman <ajhickman@aep.com>
Sent: Wednesday, June 26, 2019 10:35 AM EDT
To: Sheilendranath, Akarsh <Akarsh.Sheilendranath@brattle.com>
Subject: Congestion/loss value - delta between Wind Facilities and market

Hi Akarsh,

In a simple table, can you please send me the full strip of values for the congestion and loss delta between the Selected Wind Facilities and SPP Central?

SOAH Docket No 473-19-6862 PUC Docket No. 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 12 of 19

From: Jon R Madean jmmadean@aep.com
Sent: Tuesday, May 14, 2019 5:11 PM EDT

To: Sheilendranath, Akarsh (Akarsh.Sheilendranath@brattle.com) < Akarsh.Sheilendranath@brattle.com>; Levin, Simon

(Simon.Levin@brattle.com) <Simon.Levin@brattle.com>
Subject: FW: SPP Central Hourly Prices - 30 Years.xlsx

Akarsh & Simon

Luploaded Connie's file (SPP Central Hourly Prices - 30 Years ALL.xlsx) that contains all the Fundamentals Scenarios

From: Connie S Trecazzi

Sent: Tuesday, May 14, 2019 8:50 AM

To: Jon R Maclean

Subject: SPP_Central Hourly Prices - 30 Years.xlsx

Jon,

The attached file contains hourly prices for all of the cases. It includes a tab for each case and a tab with all of the cases. It also modified the base case, which previously had the month and day columns in the wrong order. Please let me know if you have questions.

Connie



CONNIE S TRECAZZI | ECONOMIC FORECAST ANLYST STAFF

CSTRECAZZI@AEP COM | A-8 210 2816 1 RIVERSIDE PLAZA, COLUMBUS, CH 43215

SOAH Docket No. 473-19-6862 PUC Docket No. 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 13 of 19

From: Jon R Maclean ≤irmaclean@aep.com> Sent: Monday, May 20, 2019 12:10 PM EDT

To: Sheilendranath, Akarsh (Akarsh Sheilendranath@brattle.com) < Akarsh Sheilendranath@brattle.com>

Subject: FW: SPP Central Hourly Prices - 30 Years.xlsx

From: Jon R Maclean

Sent: Friday, May 17, 2019 11:31 AM

To: Sheilendranath, Akarsh (Akarsh.Sheilendranath@brattle.com); Levin, Simon (Simon.Levin@brattle.com)

Cc: William S Robinson (wsrobinson@aep.com); Connie S Trecazzi; Xuejin Zheng

Subject: RE: SPP_Central Hourly Prices - 30 Years.xlsx

Akarsh & Simon

It now looks like we will need hourly prices for all five fundamentals forecasts for 2021-2052

1)Base (r.e., with carbon)

2)No CO2 (i.e., Base Without Carbon)

3)No CO2 Low (i.e., Low No Carbon)

4) High (i.e., High With Carbon)

5)Low (i.e., Low With Carbon)

Thanks



JON R MACLEAN | RESOURCE PLANNING MGR

<u>JRMACLEAN@AEP.COM</u> | D.614.716.2313 | A.8 200.2313

¹ RIVERSIDE PLAZA, COLUMBUS, OH 43215

From: Jon R Maclean

Sent: Tuesday, May 14, 2019 5:12 PM

To: Sheilendranath, Akarsh (Akarsh.Sheilendranath@brattle.com) < Akarsh.Sheilendranath@brattle.com >; Levin, Simon

(Simon.Levin@brattle.com) <Simon.Levin@brattle.com>
Subject: FW: SPP_Central Hourly Prices - 30 Years.xlsx

Akarsh & Simon

Luploaded Connie's file (SPP Central Hourly Prices - 30 Years ALL.xlsx) that contains all the Fundamentals Scenarios

From: Connie S Trecazzi <<u>cstrecazzi@aep.com</u>>
Sent: Tuesday, May 14, 2019 8:50 AM
To: Jon R Maclean <<u>irmaclean@aep.com</u>>

Subject: SPP_Central Hourly Prices - 30 Years.xlsx

Jon,

The attached file contains hourly prices for all of the cases. It includes a tab for each case and a tab with all of the cases. I also modified the base case, which previously had the month and day columns in the wrong order. Please let me know if you have questions.

Connie



CONNIE S TRECAZZI | ECONOMIC FORECAST ANLYST STAFF

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SOAH Docket No 473-19-6862 PUC Docket No 49737 TIEC's 7th, Q. # TIEC 7-16 Supplemental Attachment 1 Page 14 of 19

From: Jay F Godfrey <jfgodfrey@aep.com> Sent: Thursday, May 30, 2019 1:38 PM EDT

To: Sheilendranath, Akarsh <Akarsh.Sheilendranath@brattle.com>
CC: Brian D Weber <bdweber@aep.com>; Kamran Ali <kali@aep.com>
Subject: RE: 2018 PSO/SWEPCO Wind Farm Congestion Rates

The laterIt was calculated at the POI / wind project locations

From: Sheilendranath, Akarsh

Sent: Thursday, May 30, 2019 1:10 PM

To: Jay F Godfrey

Cc: Brian D Weber; Kamran Ali

Subject: [EXTERNAL] 2018 PSO/SWEPCO Wind Farm Congestion Rates

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Jay,

We have a question about the 2018 congestion rate for PSO and SWEPCO wind farms you showed us when we met in Columbus a few weeks ago. Are those 2018 congestion rates the actual congestion costs incurred when delivering from the wind location to AEP load zone or are they the congestion components of the LMP at the wind locations? I think it is the former, but can you please confirm?

Thanks, Akarsh

AKARSH SHEILENDRANATH

Senior Associate
The Brattle Group
One Beacon Street, Suite 2600 | Boston, MA 02108

Direct +1 617.234 5798 Main +1 617 864 7900 Fax +1 617.864 1576

brattle.com

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SOAH Docket No 473-19-6862 PUC Docket No. 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 15 of 19

From: William S Robinson <wsrobinson@aep.com>

Sent: Sunday, June 30, 2019 8:28 AM EDT

To: Jim Martin <ifmartin@aep.com>; Jon R Maclean <irmaclean@aep.com>; John F Torpey <iftorpey@aep.com>

Subject: RE: CSP Plexos Interface Files, Case: LowNoC P50 wRFP 062819 Available for Download

lim.

Regarding the SWEPCo the timings of CC, added a CT, and IRP Solar & Wind changed

Thank you,



WILLIAM (SCOTT) ROBINSON | RESOURCE PLANNING ANALYST STAFF

<u>WSROBINSON@AEP.COM</u> | D 614.716 2327 | A.8 200 2327 | RIVERSIDE PLAZA, 28TH FL, COLUMBUS, OH 43215

From: Jim Martin

Sent: Saturday, June 29, 2019 3:51 PM

To: William S Robinson; Jon R Maclean; John F Torpey

Subject: RE: CSP Plexos Interface Files, Case: LowNoC_P50_wRFP_062819 Available for Download

Was there anything about the GWH output of the wind assets themselves or market prices or Off system revenues impacted by whatever you fixed in this case? It matters for breakeven gas case



JIM MARTIN | REGULATORY CASE MGR

<u>JEMARTIN@AEP.COM</u> | D 614 716 6014 | A 8.200.6014 1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

From: William S Robinson

Sent: Friday, June 28, 2019 10:03 PM

To: Jim Martin Cc: RP-East

Subject: CSP Plexos Interface Files, Case: LowNoC P50 wRFP 062819 Available for Download

\\oh0co013\intrespl\external\jimMartin_WEST_CSP\LowNoC_P50_wRFP_062819

SOAH Docket No. 473-19-6862 PUC Docket No. 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 16 of 19

From: Jay F Godfrey <jfgodfrey@aep.com> Sent: Saturday, June 01, 2019 11:52 AM EDT

To: Jim Martin <jfmartin@aep.com>

Subject: Fwd: [EXTERNAL] Combined P-values

From: Rich Simon rich@simonwind.com

Pate: June 1, 2019 at 11:50:13 AM EDT

To: Jay F Godfrey fgodfrey@aep.com

Subject: Re: [EXTERNAL] Combined P-values

Capacity factors don't really change with leap years, that would be extremely minor. And no, for energy I assume no extra leap day.

Sent from my iPhone

On Jun 1, 2019, at 3:38 AM, Jay F Godfrey <ifgodfrey@aep.com> wrote:

Sent from my iPhone

Begin forwarded message:

From: Jim Martin <u>⟨fmartin@aep.com⟩</u>

Date: June 1, 2019 at 9:31:32 AM EDT

To: Jay F Godfrey ⟨fgodfrey@aep.com⟩

Cc: Jon R Maclean grap.com, John F Torpey grap.com, William

S Robinson <wsrobinson@aep.com>, Paul N Demmy <pndemmy@aep.com>

Subject: FW: [EXTERNAL] Combined P-values

Do you happen to know it Simon made an adjustment in his capacity factors and GWh to average in leap years every 4th year? The PLEXOS guys and I will add 24 hours of output and PTC every leap year if not.

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JIM MARTIN | REGULATORY CASE MGR

<u>JFMARTIN@AEP.COM</u> | D:614.716.6014 | A:8.200.6014 1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

From: Jim Martin

Sent: Friday, May 31, 2019 10:46 PM

To: Jay F Godfrey fgodfrey@aep.com">fgodfrey@aep.com; Antonio P Smyth apsmyth@aep.com; John F Torpey

<jftorpey@aep.com>; Jon R Maclean <jrmaclean@aep.com>; Matthew D Vermilion
<md.crmilion@aep.com>; Adam J Hickman <ajhickman@aep.com>; Paul N Demmy
pndemmy@aep.com>; William S Robinson wsrobinson@aep.com>; Brian D Weber

bdweber@aep.com>

Subject: RE: [EXTERNAL] Combined P-values I did that math on the second tab in this revised one.

Jon/Scott – per the note below the GWh at the facility level for the PLEXOS P95 cases are on the second tab of this file in the 5 year column, prior to you guys adding the leap year adders. To the extent this is going out in the filing in someone's testimony workpapers I suggest we use this version. P50 is the same in all columns.

This is what I will be computing PTC volume from for P50 and P95 cases.

JIM MARTIN | REGULATORY CASE MGR

JFMARTIN@AEP.COM | D:614.716.6014 | A:8.200.6014

SOAH Docket No. 473-19-6862 PUC Docket No. 49737 TIEC's 7th, Q # TIEC 7-16 Supplemental Attachment 1 Page 17 of 19

1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

From: Jim Martin

Sent: Friday, May 31, 2019 10:26 PM

To: Jay F Godfrey (ifgodfrey(waep.com)); Antonio P Smyth (apsmyth(waep.com)); John F Torpey

Subject: RE: [EXTERNAL] Combined P-values

Thanks. We will need to add the annual GWh calculation from the first tab to each individual wind farm on the second tab to get the GWh to model, since Sundance goes in a year before the others and we need the Gwh at the site level. I can handle that.

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<u>JFMARTIN@AEP.COM</u> | D:614.716.6014 | A:8.200.6014 1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

From: Jay F Godfrey fgodfrey@aep.com>
Sent: Friday, May 31, 2019 9:20 PM

To: Jim Martin < ifmartin(\(\psi\)acp.com>; Antonio P Smyth < apsmyth(\(\alpha\)acp.com>; John F Torpey

Subject: Fwd: [EXTERNAL] Combined P-values

Simon 5 yr p95

Begin forwarded message:

From: Jay F Godfrey < jfgodfrey@acp.com>
Date: May 31, 2019 at 7:28:26 PM EDT
To: Brian D Weber < bdweber@aep.com>

Subject: Fwd: [EXTERNAL] Combined P-values

Sent from my iPhone

Begin forwarded message:

From: Rich Simon < rich@simonwind.com > Date: May 31, 2019 at 7:06:43 PM EDT

To: Jay F Godfrey < fgodfrey (<u>aep.com</u>>, Joseph A Karrasch < <u>jakarrasch (<u>aaep.com</u>>, Zachary M Yetzer < <u>zmyetzer (<u>a.aep.com</u>></u></u>

Subject: [EXTERNAL] Combined P-values

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Jay, this is what you requested earlier today. Let me know if any questions.

Rich

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From: Rich Simon ich@simonwind.com>
Date: June 1, 2019 at 11:50:13 AM EDT
To: Jay F Godfrey simonwind.com>
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S Robinson wsrobinson@aep.com, Paul N Demmy pndemmy@aep.com

Subject: FW: [EXTERNAL] Combined P-values

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<u>JFMARTIN@AEP COM</u> | D 614 716 6014 | A:8 200 6014 1 RIVERSIDE PLAZA, COLUMBUS, OH 43215

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dweber@aep.com>

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Subject: [EXTERNAL] Combined P-values

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